



General Assembly

Amendment

February Session, 2018

LCO No. 3783



Offered by:

REP. ARCONTI, 109th Dist.
REP. COOK, 65th Dist.
REP. GODFREY, 110th Dist.
REP. DELNICKI, 14th Dist.

REP. HARDING, 107th Dist.
REP. DUFF, 2nd Dist.
REP. SMITH, 108th Dist.
REP. FERGUSON, 138th Dist.

To: Subst. House Bill No. 5345

File No. 192

Cal. No. 151

**"AN ACT REQUIRING THE PUBLIC UTILITIES REGULATORY
AUTHORITY TO INITIATE A DOCKET TO STUDY THE
REPLACEMENT OF LEAD SERVICE LINES."**

1 After the last section, add the following and renumber sections and
2 internal references accordingly:

3 "Sec. 501. Section 16a-3h of the 2018 supplement to the general
4 statutes is repealed and the following is substituted in lieu thereof
5 (*Effective from passage*):

6 On or after October 1, 2013, the Commissioner of Energy and
7 Environmental Protection, in consultation with the procurement
8 manager identified in subsection (l) of section 16-2, the Office of
9 Consumer Counsel and the Attorney General, may solicit proposals, in
10 one solicitation or multiple solicitations, from providers of the
11 following resources or any combination of the following resources:

12 Run-of-the-river hydropower, landfill methane gas, biomass, fuel cell,
13 offshore wind or anaerobic digestion, provided such source meets the
14 definition of a Class I renewable energy source pursuant to section 16-
15 1, or energy storage systems. In making any selection of such
16 proposals, the commissioner shall consider factors, including, but not
17 limited to (1) whether the proposal is in the interest of ratepayers,
18 including, but not limited to, the delivered price of such sources, (2)
19 the emissions profile of a relevant facility, (3) any investments made by
20 a relevant facility to improve the emissions profile of such facility, (4)
21 the length of time a relevant facility has received renewable energy
22 credits, (5) any positive impacts on the state's economic development,
23 (6) whether the proposal is consistent with requirements to reduce
24 greenhouse gas emissions in accordance with section 22a-200a,
25 including, but not limited to, the development of combined heat and
26 power systems, (7) whether the proposal is consistent with the policy
27 goals outlined in the Comprehensive Energy Strategy adopted
28 pursuant to section 16a-3d, (8) whether the proposal promotes electric
29 distribution system reliability and other electric distribution system
30 benefits, including, but not limited to, microgrids, (9) whether the
31 proposal promotes the policy goals outlined in the state-wide solid
32 waste management plan developed pursuant to section 22a-241a, and
33 (10) the positive reuse of sites with limited development opportunities,
34 including, but not limited to, brownfields or landfills, as identified by
35 the commissioner in any solicitation issued pursuant to this section.
36 The commissioner may select proposals from such resources to meet
37 up to [four] six per cent of the load distributed by the state's electric
38 distribution companies, provided the commissioner shall not select
39 proposals for more than three per cent of the load distributed by the
40 state's electric distribution companies from offshore wind resources.
41 The commissioner may direct the electric distribution companies to
42 enter into power purchase agreements for energy, capacity and
43 environmental attributes, or any combination thereof, for periods of
44 not more than twenty years on behalf of all customers of the state's
45 electric distribution companies. Certificates issued by the New
46 England Power Pool Generation Information System for any Class I

47 renewable energy sources procured under this section may be: (A)
 48 Sold in the New England Power Pool Generation Information System
 49 renewable energy credit market to be used by any electric supplier or
 50 electric distribution company to meet the requirements of section 16-
 51 245a, provided the revenues from such sale are credited to all
 52 customers of the contracting electric distribution company; or (B)
 53 retained by the electric distribution company to meet the requirements
 54 of section 16-245a. In considering whether to sell or retain such
 55 certificates, the company shall select the option that is in the best
 56 interest of such company's ratepayers. Any such agreement shall be
 57 subject to review and approval by the Public Utilities Regulatory
 58 Authority, which review shall be completed not later than sixty days
 59 after the date on which such agreement is filed with the authority. The
 60 net costs of any such agreement, including costs incurred by the
 61 electric distribution companies under the agreement and reasonable
 62 costs incurred by the electric distribution companies in connection
 63 with the agreement, shall be recovered through a fully reconciling
 64 component of electric rates for all customers of electric distribution
 65 companies. All reasonable costs incurred by the Department of Energy
 66 and Environmental Protection associated with the commissioner's
 67 solicitation and review of proposals pursuant to this section shall be
 68 recoverable through the nonbypassable federally mandated congestion
 69 charges, as defined in section 16-1."

This act shall take effect as follows and shall amend the following sections:		
Sec. 501	<i>from passage</i>	16a-3h